



## **Energy Fluids & Minerals**

Rasoul Sorkhabi, Eiichi Setoyama, Christopher Kesler, Thomas Cook, Bryony Richards, Rohit Ramgire, and Palash Panja

## **Energy Fluids & Minerals Group**



Milind Deo, PhD Director Prof. Chem Eng.



(Pitch) Allen, PhD Research Professor



John McLennan, PhD Professor



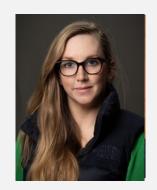
Tony Doré, PhD Advisor



Rasoul Sorkhabi, PhD Research Professor



Eiichi Setoyama, PhD Biostratigraphy/ Source Rocks



Bryony Richards, PhD Research Scientist



Palash Panja, PhD Chemical Engineer



Thomas Cook Software Engineer



Chris Kesler GIS and Data



Rohit Ramgire Data scientist



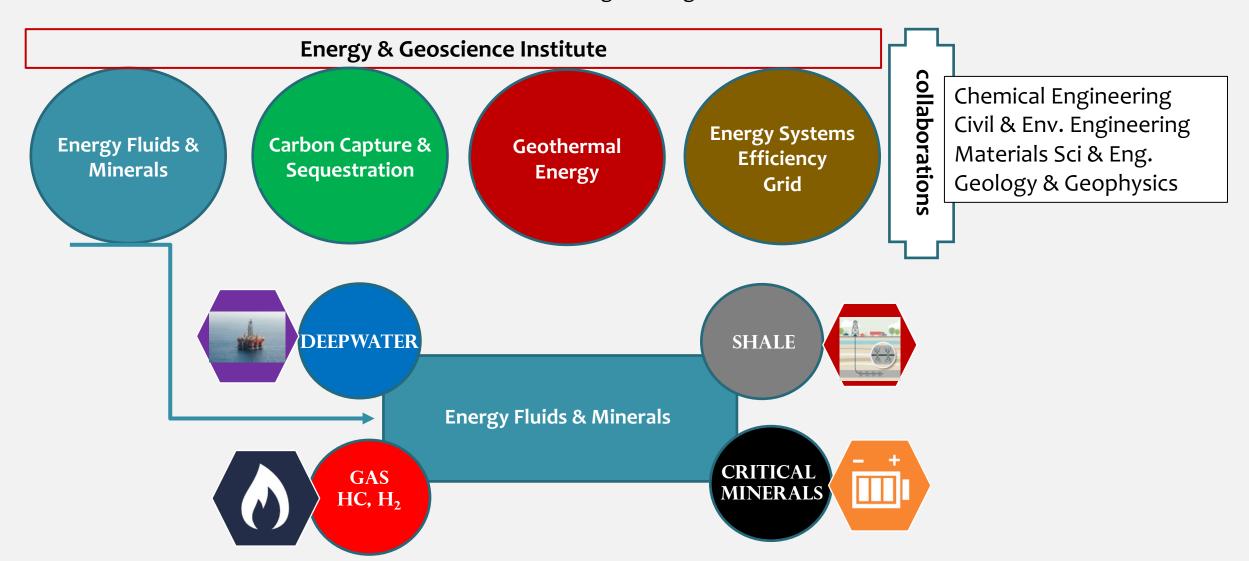
Sedimentology Sequence/Seismic Stratigraphy





#### Dr. Milind Deo

EGI Director & Professor Chemical Engineering



## **Outline of Presentations**

8:30 - 8:35 8:35 - 8:55 8:55 - 9:15 9:15 - 9:35	Introduction to EGI Energy Fluids & Minerals EGICONNECT: Online Global Database for EGI Corporate Associates / Christopher Kesler iCORDS Offshore: Cloud-based Data Analytics / Thomas Cook Natural Hydrogen / Eiichi Setoyama
Break	
9:45 - 10:05 10:05 - 10:25 10:25 - 10:45 10:50 - 11:50	Critical Minerals / Bobby Mohanty Hyperspectral Imaging & Critical Minerals / Bryony Richards Petroleum Exploration Studies / Rasoul Sorkhabi  Panel Discussion: Petroleum Industry Leadership in Energy Transition
10.50 – 11.50	Tony Dore, Sid Jones, John Baza, Bill Gould, Kristie McLin, Sidney Green
11:50 – 12:00	Service Award Presentation to John Baza / Alan Walker



## **CA Program**

https://egi.utah.edu/

# EGI Corporate Associates (CA) Benefits Package Annual subscription: \$55k

- EGIConnect: Access to Online Global Database
- Research Consortia & New Research Studies: Cost-shared and discounts for CAs
- Peer Assist with EGI Scientists (one week free)
- Training Courses (one week)
- Analytical and Lab Services. Discounts for CAs
- Monthly Technical Webinars
- EGI Annual Technical Conference
- 50% Discount on iCORDS Offshore Database









# Online Global Database for Corporate Associates

Christopher Kesler, Eiichi Setoyama & Rasoul Sorkhabi

## **EGICONNECT:** Online Global Database

Value: > \$850 million of research available for a fraction of the cost







> 350,000 km 2D Seismic Data

+ maps, theses, and more

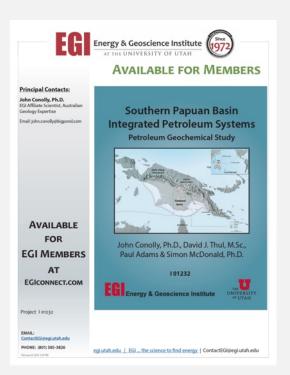
Access knowledge and data only available through EGICONNECT

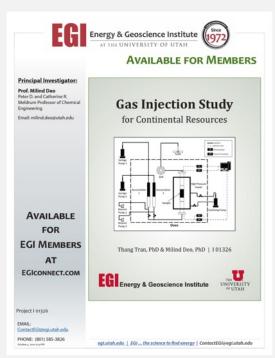


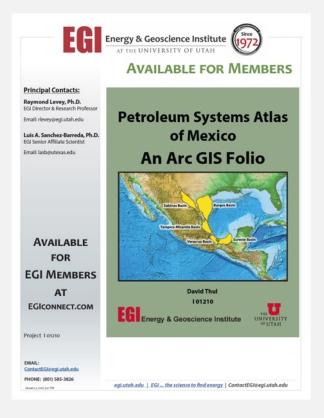
## **EGICONNECT:** Online Global Database

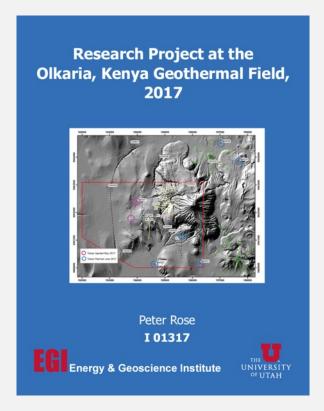
#### 40 New Reports added to EGICONNECT since early 2020

# Oil & Gas, Geothermal, Tracer Technology









Available to EGI CA members

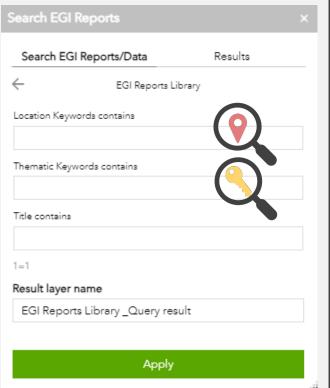


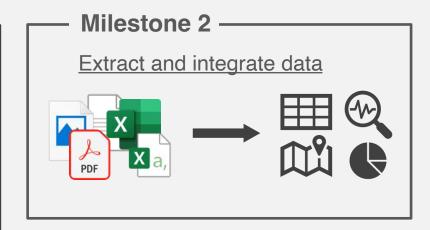
## Revamping **EGICONNECT**

To improve the findability, accessibility, interoperability, and reusability of data on



## Milestone 1 (in progress) <u>Update location keywords</u> ☑ EGI reports ☑ Thesis Add new thematic and method keywords ■ EGI reports □ Thesis <u>Inventory analytical results</u> 1=1 ■ EGI reports □ Thesis





We will prioritize and digitize maps, tables, and graphs in reports up on request from EGI CA members









## iCORDS Offshore (Integrated Continent-Ocean Database)

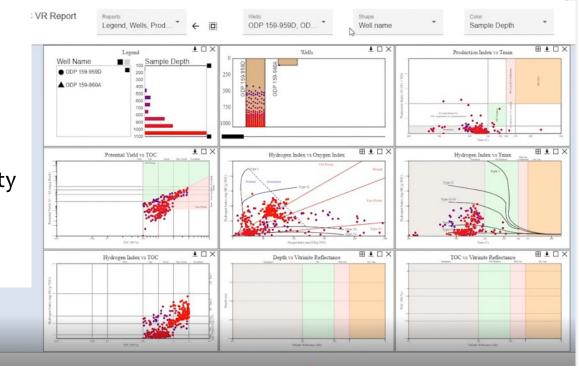
Thomas Cook, Rasoul Sorkhabi & Eiichi Setoyama



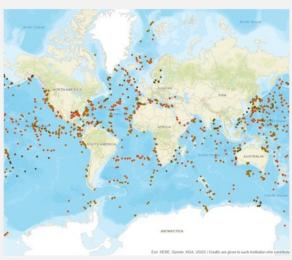
## Data Categories:

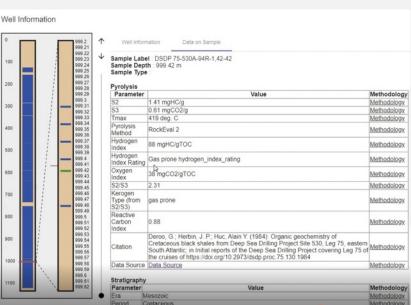
#### Data table display and export

- Well header
- Sample Info
- Stratigraphy
- TOC
- Pyrolysis
- Thermal Maturity
- Petrophysics
- Sonic velocity
- Gas Analysis

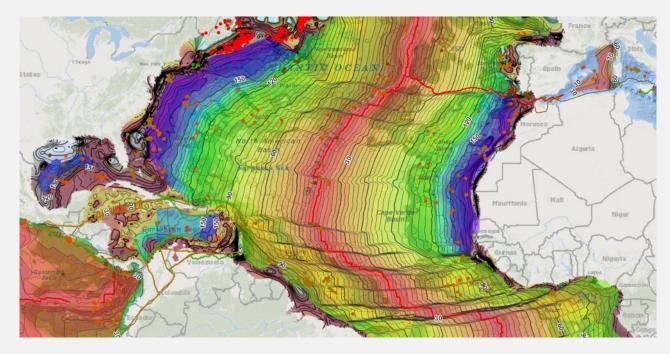


#### Databank and Data Analytics ~14 million data points thousands of wells

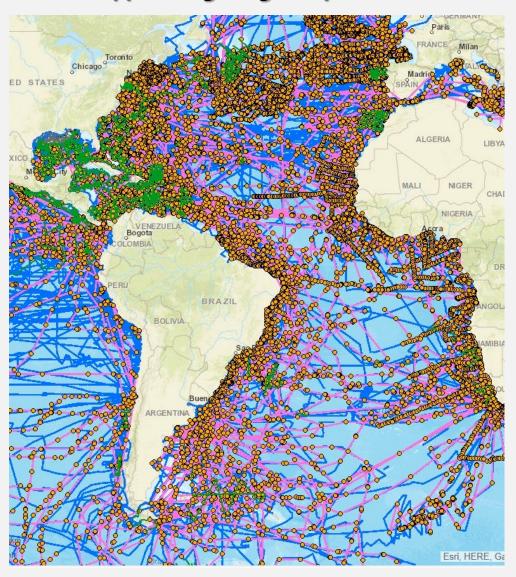




# ATLANTING OCEAN OCEAN



#### 5 million km Seismic data 60,000 heat flow data + supportive geologic maps





#### Contact

Look Marror *	
Last Name *	
Company Name *	
Company Email *	
Message *	
	7.

## https://icordsgeo.org

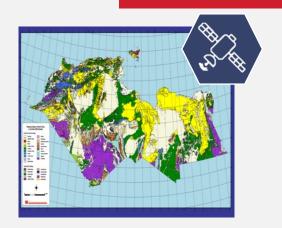
- Google Cloud-based data service
- Direct web access &
- Analytics ready tools
- Annual subscription to our clients



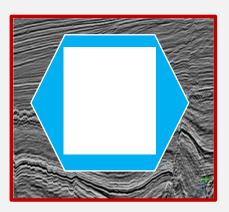


## **Petroleum Exploration Studies**

## **Expert Domains**



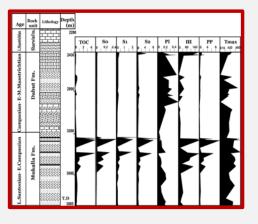
**Geospatial Mapping** 



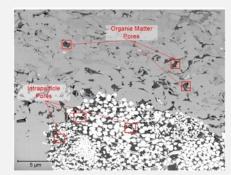
Structures & Tectonics



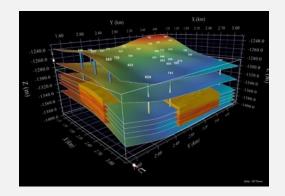
Chronostratigraphy & Paleoenvironment



**Geochemistry** 

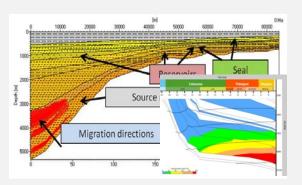


Petrography & Imaging



Reservoir Modeling & Petrophysics

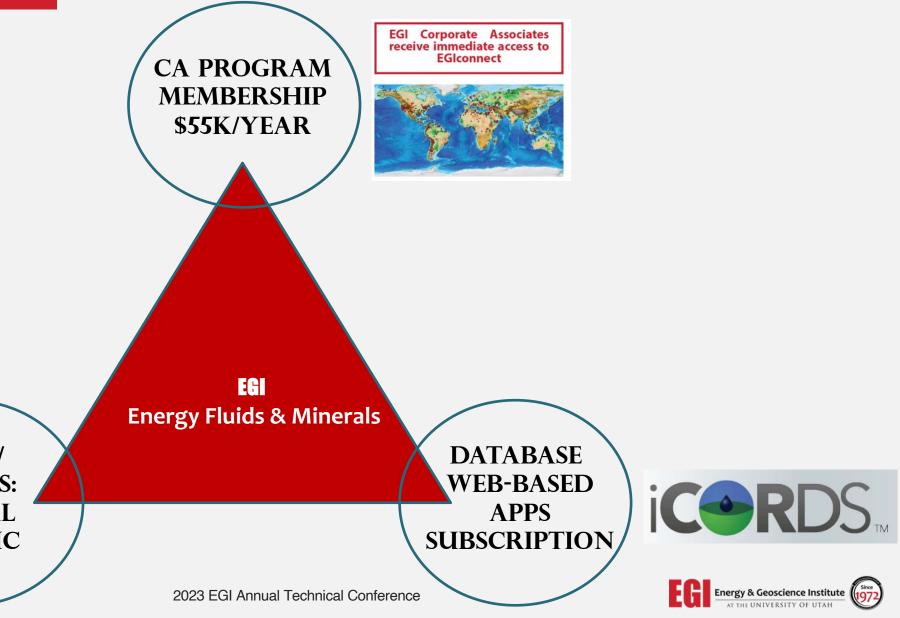
2023 EGI Annual Technical Conference

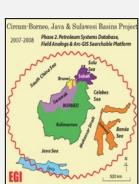


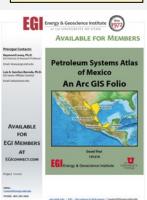
Basin and Petroleum System Modeling



## **Fields of Activities**







STUDIES/ PROJECTS: REGIONAL THEMATIC

## Current Studies & Projects

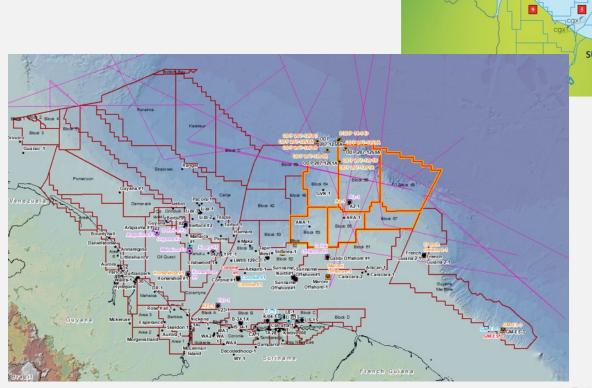
- 1) Guyana-Suriname Basin Study
- 2) Red Sea-Gulf of Suez Basins
- 3) East Africa Oil-Gas to Source Correlation
- 4) Ultra-deepwater Oil Fields: Petroleum Systems Atlas
- 5) Source-rock Organofacies Prediction using ML
- 6) Gas Basins of Africa
- 7) Shale Studies



## **Guyana-Suriname Basins Study**

- ArcGIS package
- SR Geochemical Data
- Integrated Well Stratigraphy
- New Paleofacies Maps
- Other geologic maps

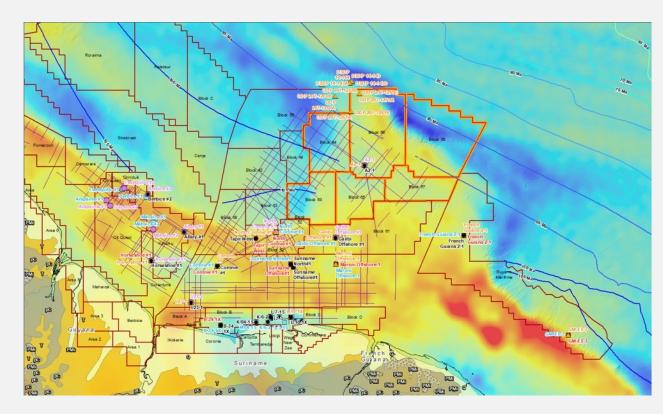
US \$40,000 US \$32,000 EGI CA Members (20% discount)



Abary-1		
Arapaima-1		
B/34-1X		
Berbice-1		
Berbice-2		
Coronie Offshore-1		
Demerara A2-1		
Essequibo-1		
Essequibo-2		
French Guiana 2-1		
Galibi Offshore-1		
GM-ES-3		
Guyana Offshore-2		
Horseshoe-1		
I/23-1X		
K/04-1S		
K/6-2		
L/10-1X		
L/3-1S		
L/5-1		
L/6-1S		
L/7-1S		
L7-2S		
L7-3		
L/8-1		

Mahaica-1	
Mahaica-2	
Maroni Offshore-1	
North Coronie-1	
Suriname Offshore North-1	
Suriname Offshore-1	
West Tapir-1	

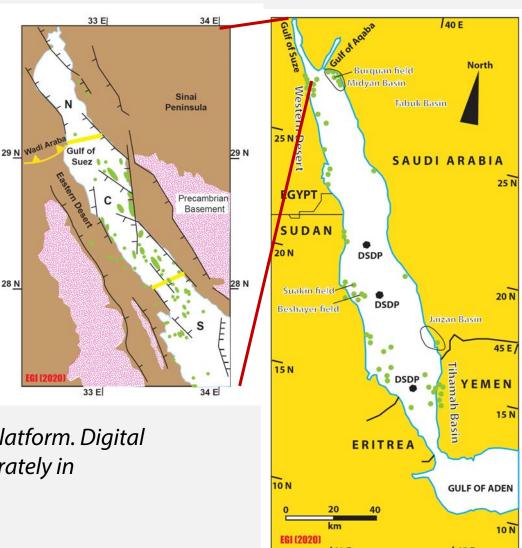
## Geochem: 29 Wells Strats: 49 wells



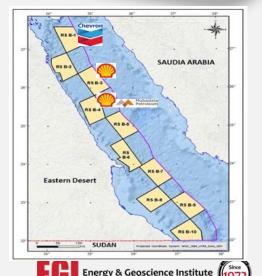
## Red Sea-Gulf of Suez Basins

#### Two sets of deliverables:

- (i) EGI's processed seismic sections (>600 SGY files) and well logs (>400 LAS files) from Egypt and Gulf of Suze;
- (ii) ArcGIS database of regional maps, integrated stratigraphic charts of wells, geochemical data, and paleofacies maps of the Red Sea and Gulf of Suez basins.





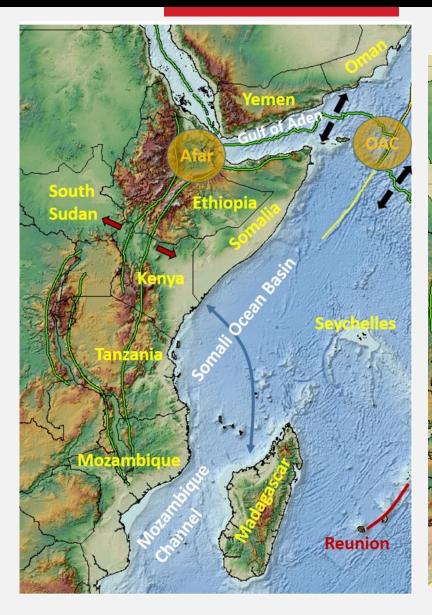


The Study Report is delivered on ArcGIS platform. Digital Seismic and Well Logs are delivered separately in association with EGI's seismic vender.

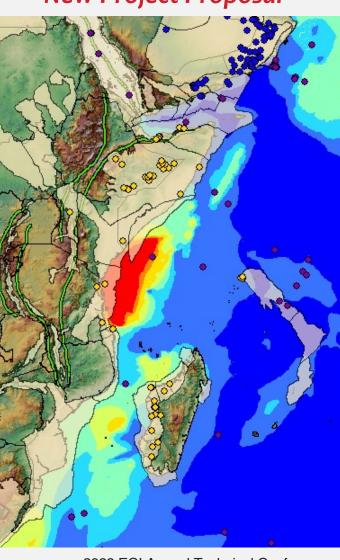
US \$120,000 EGI CA Members;

US \$140,000 non-CA Companies

## **East African Basins & Petroleum Systems** Oil/Gas to Source Correlation



#### **New Project Proposal**



2023 EGI Annual Technical Conference

#### **Deliverables**

- **Stratigraphic Charts**
- 2) Paleofacies Mapping (Permian-Pliocene)
- Structural mapping of the region
- **Geochemical data**
- Petromod modeling
- 6) Seismic Images
- Play concepts on cross sections
- Regional correlation of basins

**ArcGIS Report Package Project meetings** 





#### **Geographic Coverage**

Southern Arabian Peninsula: Yemen, Oman

**Gulf of Aden** 

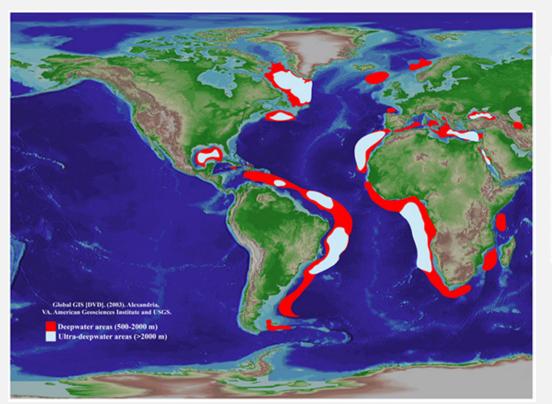
East Africa: Ethiopia, Somalia, South Sudan, Uganda, Kenya, Tanzania, Mozambique

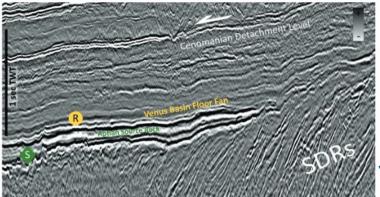
Somali offshore basin Mozambique channel

Madagascar Seychelles

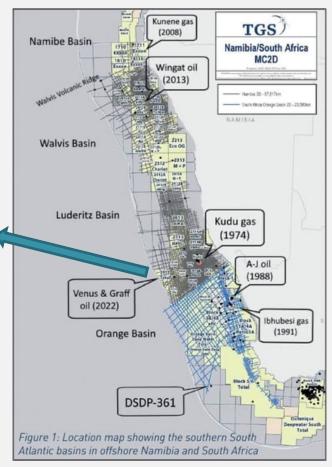
## Ultra-deepwater Fields: Atlas of Petroleum Systems

What makes ultra-deepwater fields work or fail? Data synthesis and comparative analysis





Hedley et al. (2022)

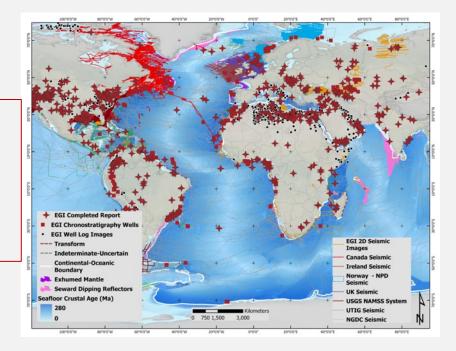


#### Methodologies

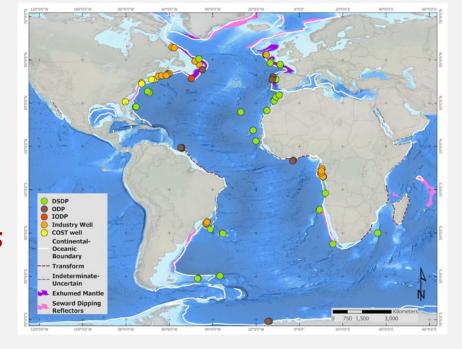
- Geophysical, structural, and thermal data
- Stratigraphic and geohistory analysis
- Geochemical data
- Paleotectonic and paleofacies mapping
- Petroleum system modeling & play fairway risking



- Impacts of continental margins and ocean floor structures for the development of ultra-deepwater petroleum systems
- Development of prolific source rocks in areas presently characterized by ultradeep water
- Source to reservoir migration and entrapment
- Comparison & evaluation of play concepts

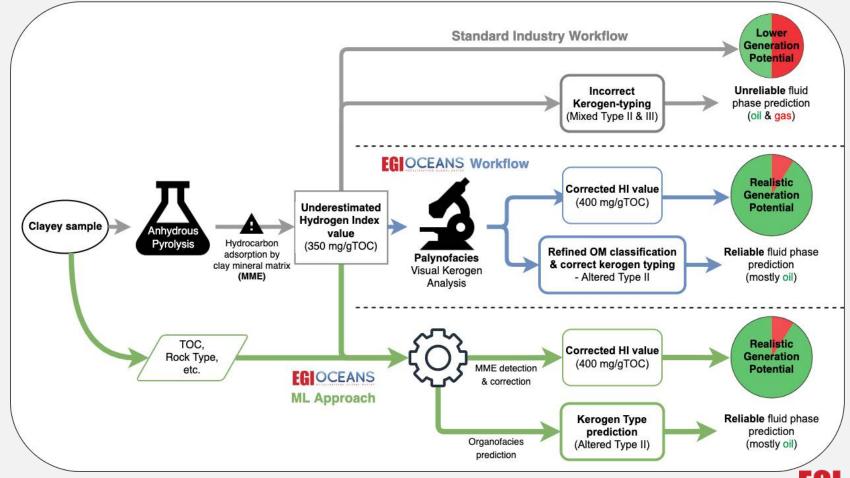






## **EGI Oceans Organofacies ML Model for Source Rocks**

A unique, low-cost, and expeditious tool for assessing organofacies, generation potential, and phase, using existing data sets, without the need for additional detailed analyses



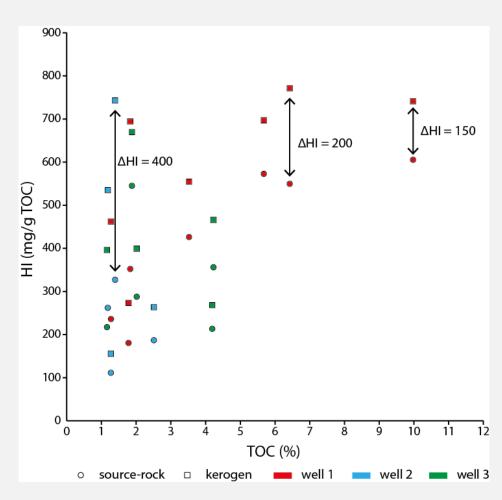
## **EGI Oceans:** Mineral Matrix Effect

Mineral matrix effect (MME) = when pyrolysis is made on bulk rocks, the mineral matrix can retain hydrocarbons (clay) or produce more  $CO_2$  (carbonate) especially when TOC is low (< 3%)

Generally, MME will lower HI values when TOC < 3 %. In some extreme cases, MME can lower HI values even at high TOC (≈ 8 %)



High risks of underestimating source rock potential

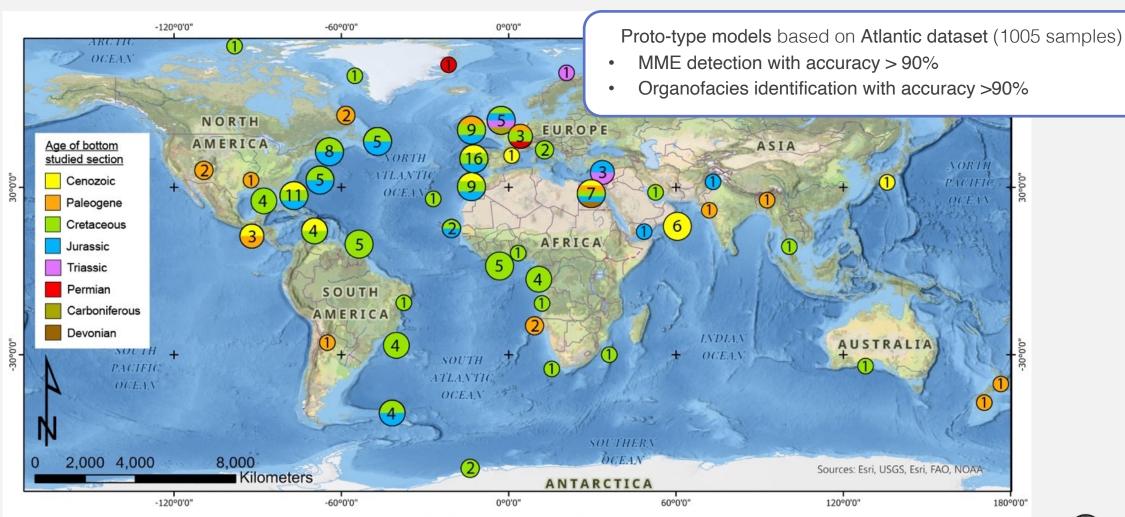


Comparison of bulk source rock and kerogen HI values of lacustrine samples



## **EGI Oceans Training Data Location**

> 2000 samples from EGI Oceans (South, Central and North Atlantic) + Literature



## **EGI Oceans Organofacies ML Model: Summary**

#### **Deliverables**

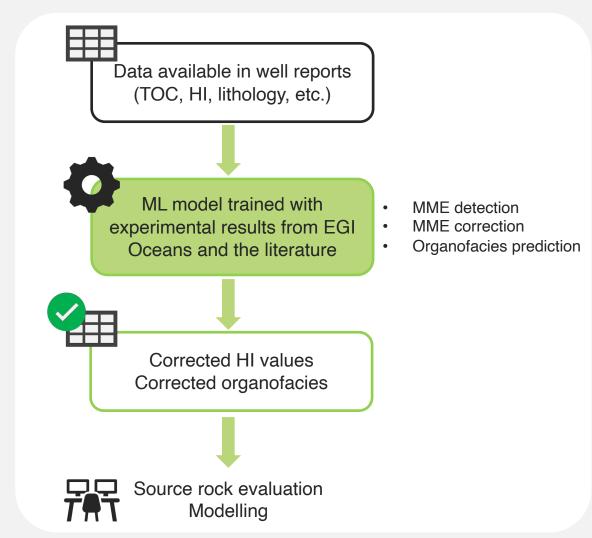
- ML models to:
  - identify samples with the MME,
  - correct their HI values, and
  - determine organofacies
- A user-friendly interface for applying the ML models to new data sets (web app)
- The global training dataset

#### **Duration**

9 months

#### Cost

32k USD for CA members 40k USD for Non-CA members



## **EGI** Gas Basins of Africa: The Energy Transition Bridge

#### **Research premise**

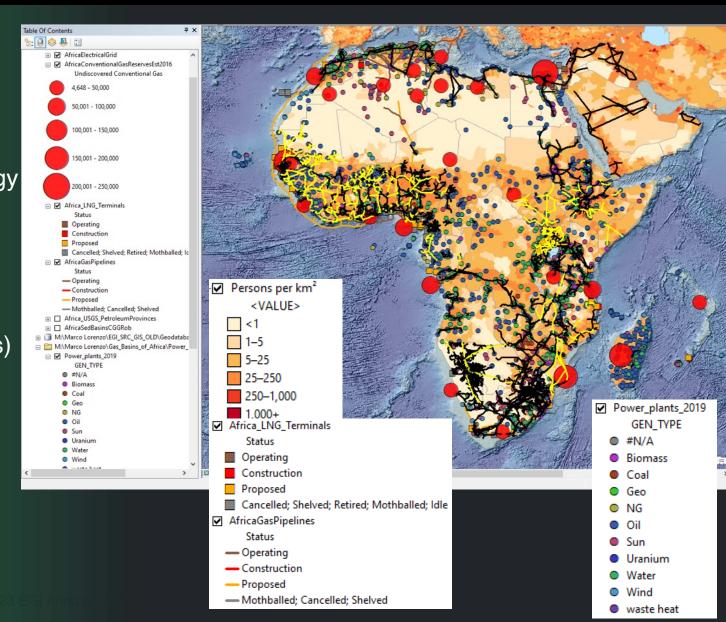
Assessment of access to affordable, reliable, sustainable natural gas to support the development and implementation of green energy

#### **Decision support system**

- Geospatical visualization
- Holistic evaluation (Geoscience, Infrastructure, Environment, Socioeconomics) with a unified ranking scale

#### **Deliverables**

- Report (chapter for each basin and country)
- ArcGIS project with database used for analysis

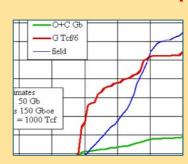


## **EGI** Gas Basins of Africa

#### **UPSTREM**

#### **General Data**

- Country/countries
- Area of basin
- Key plays
- Discovery/first production
- HC balance (oil/gas)
- Gas type (e.g. wet/dry)
- Creaming curve/history
- Remaining reserves
- Conventional/unconventl.
- Stranded/undeveloped gas



#### **Petroleum System Data**

- Tectonic history
- Stratigraphy
- Maps & cross-sections

#### CONVENTIONAL

- Source/reservoir/seal
- Resources & key fields
- Yet-to-find

#### **UNCONVENTIONAL**

- Hydrocarbon density
- Producibility
- Sweet-spotting

## Development & Production Options & Challenges

- Political issues
- Cycle times
- Environmental issues

- Onshore/offshore
- Development methods
- Offtake
- Frackability
- Water Issues
- Local facilities
- Security

## Infrastructure & Market Options & Challenges

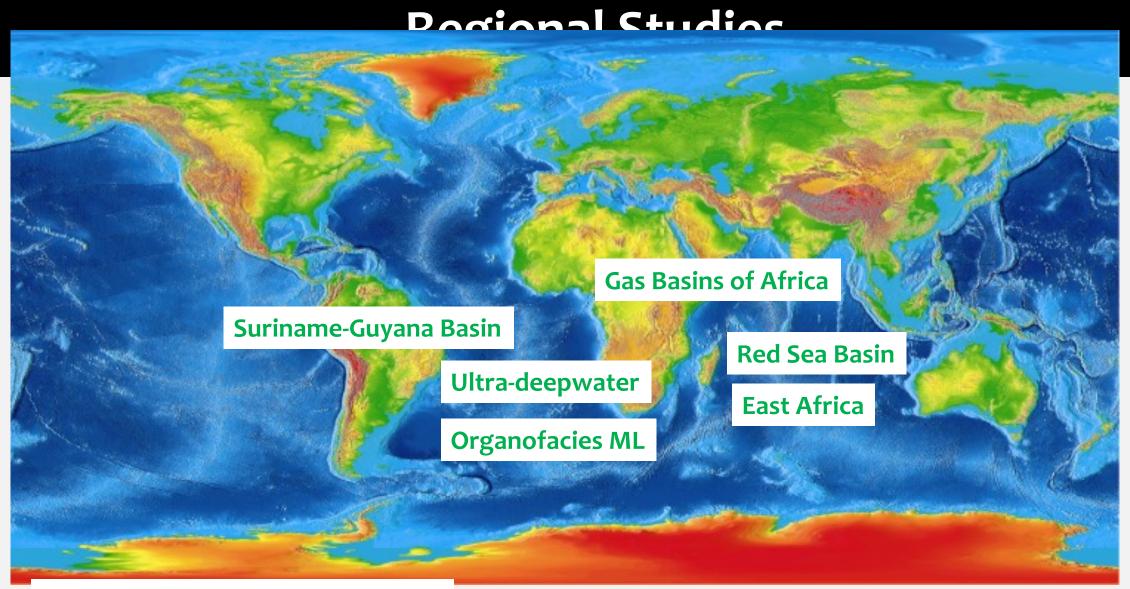
**DOWNSTREAM** 

- Regional demand
- Pipelines
- Routes
- LNG/regassification
- Planned infrastructure
- Geopolitical constraints
- Macroeconomic constraints



**Geoscience Analysis** 

**Engineering Analysis** 



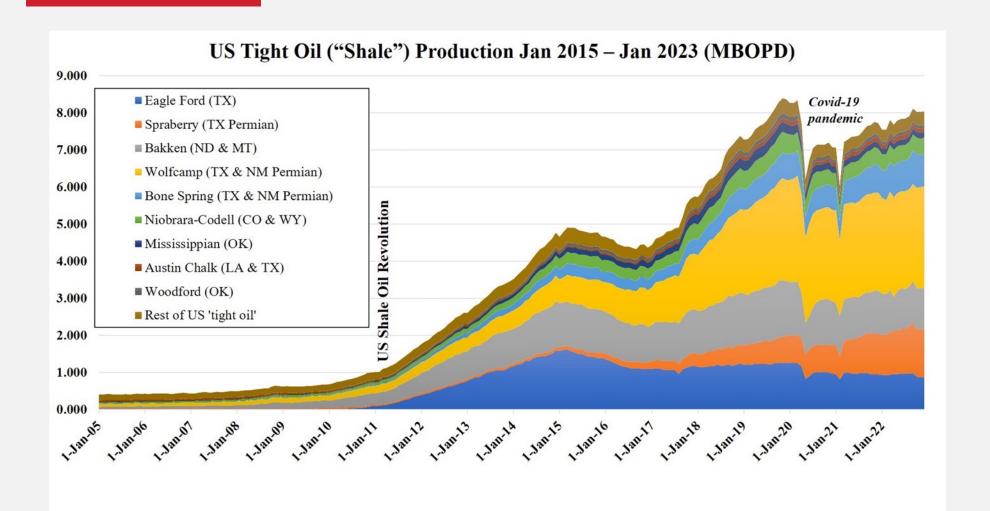
Suggestions are welcome



## **Shale Studies**



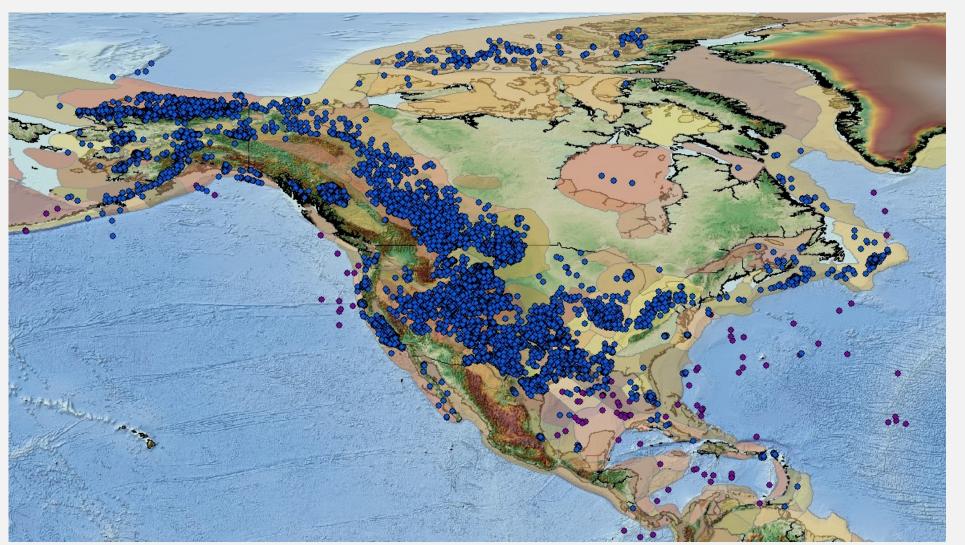
## The US Shale (Tight Oil) Revolution



2010 Total US production 5.9 MBOPD 10% of US Total 2023 Total US production 12.4 MBOPD 70% of US total

AT THE UNIVERSITY OF UTAH

## Source Rocks of North & Central American Basins

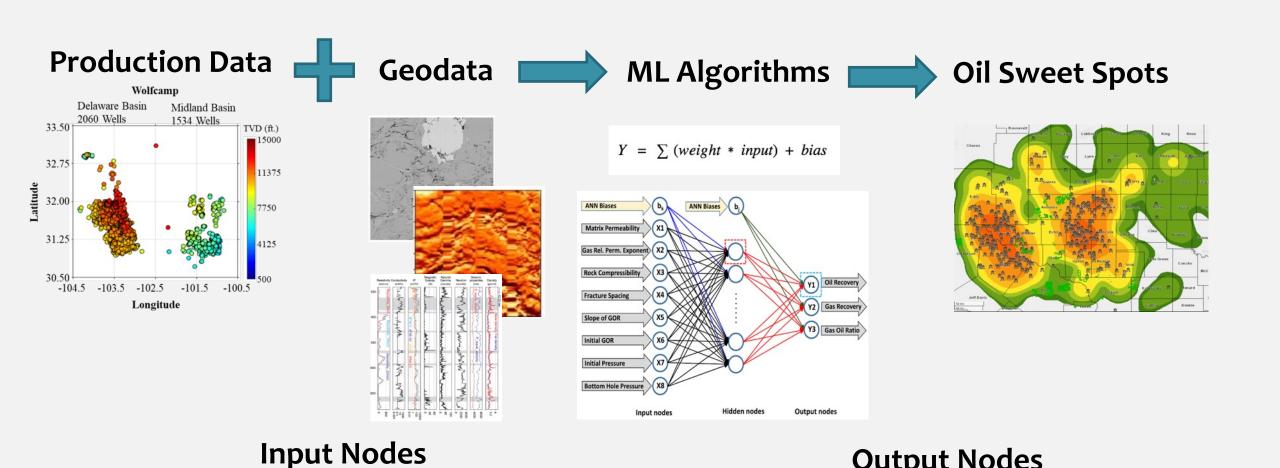


#### **ArcGIS Database**

- source rock formations
- USA, Canada, Mexico & Caribbean basins
- Conventional (migrated) and unconventional (selfsources) plays
- >20,000 wells
- Geospatial info
- Formations, stratigraphic age, lithology, depositional facies
- Geochem data (TOC, pyrolysis, kerogen type, thermal maturity, source rock quality



## Reverse Engineering and ML Techniques to **Characterize Shale Sweet Spots**





**Output Nodes** 



#### SPE-201730-MS

## Data Analysis of the Permian Basin Wolfcamp and Bone Spring Leads to Better Understanding of Production Sweetspots

Rasoul Sorkhabi, Energy & Geoscience Institute, University of Utah, Salt Lake City, Utah; Palash Panja, Energy & Geoscience Institute, University of Utah, Salt Lake City, Utah Department of Chemical Engineering, University of Utah, Salt Lake City, Utah

Copyright 2020, Society of Petroleum Engineers

ARMA 22–480 https://doi.org/10.56952/ARMA-2022-0480



#### Geomechanical Controls on Production Performance of Austin Chalk and Eagle Ford Oil Wells in Southern Texas

#### Palash Panja

Energy & Geoscience Institute, University of Utah, Salt Lake City, Utah, USA
Department of Chemical Engineering, University of Utah, Salt Lake City, Utah, USA

#### Rasoul Sorkhabi

Energy & Geoscience Institute, University of Utah, Salt Lake City, Utah, USA



URTeC: 5660

## Not All Shales Play the Same Game: Comparative Analysis of US Shale Oil Formations by Reverse Engineering and Petroleum Systems

Rasoul Sorkhabi\*<sup>1</sup>, Palash Panja<sup>1,2</sup>, 1. Energy & Geoscience Institute, University of Utah 2. Department of Chemical Engineering, University of Utah.

Copyright 2021, Unconventional Resources Technology Conference (URTeC) DOI 10.15530/urtec-2021-5660

This paper was prepared for presentation at the Unconventional Resources Technology Conference held in Houston, Texas, USA, 26-28 July 2021.



URTeC: 3866019

#### Production Sweet Spots of Eight US Shale Plays Constrained by Data Analytics of Normalized Production Index, Payzone Depth, and Initial GOR

Rasoul Sorkhabi\*1, Palash Panja1,2, Milind Deo1,2

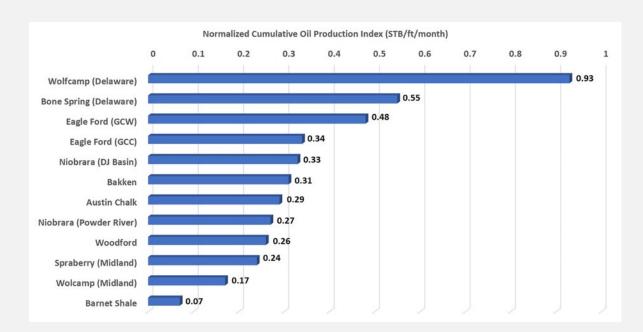
- 1. Energy & Geoscience Institute, University of Utah, Salt Lake City, UT, United States.
- 2. Chemical Engineering, University of Utah, Salt Lake City, UT, United States.

Copyright 2023, Unconventional Resources Technology Conference (URTeC) DOI 10.15530/urtec-2023-3866019

This paper was prepared for presentation at the Unconventional Resources Technology Conference held in Denver, Colorado, USA, 13-15 June 2023.



## Ranking of the US shale plays using data science: Insights into oil production performance / Rasoul Sorkhabi, Palash Panja & Milind Deo





August 2023



#### Which Are the Best Shale Plays in the U.S.?

August 2023 David Brown, Explorer Correspondent

What are the highest-ranked shale oil plays in the United States? Here's an easy answer:

It depends on who's doing the ranking.

More to the point, it depends on the evaluation criteria and ranking methodology applied.

A new analysis from the University of Utah's Energy and Geoscience Institute ranks 12 U.S. tight-oil shale formations based on data from almost 37,000 producing horizontal wells, using a specially designed software package.

"We should not view shale plays as simply an engineering issue – that is, simply frac them irrespective of their geological conditions. We believe that geological parameters have huge

## **Shale Smart Web App**

Output

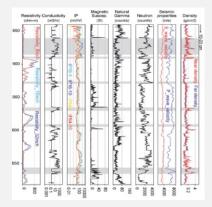
Core Method

Inputs

## Reservoir Characterization

Log interpretation / Material Balance method

Log, production data, PVT, initial conditions



- TOC
- Porosity
- Water saturation
- Permeability

#### Reserve Estimation

Digitization of image

Isopach maps

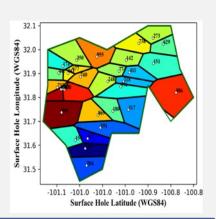


- Area of contour
- Rock volume
- User defined zone
- Initial hydrocarbon

#### Field Development

Voronoi diagram / spatial distribution

Well locations and data



- Averaged properties
- OOIP, recovery, EUR
- New wells placement
- Field development

#### Data

#### **Analytics**

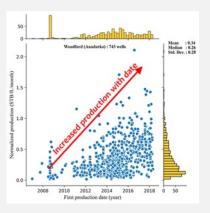
Python Libraries and visualization tools

Production, completion and well Data

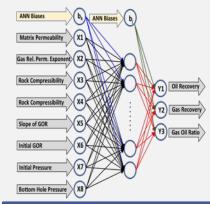


Surrogate models

Geologic, completion, operational parameters



- Production Decline
- Sweet Spot
- Impact of completion
- Impact of technology



- Rate and recovery
- Sensitivity study
- Uncertainty analysis
- Time series prediction



